

Polski Koncern Naftowy ORLEN Spółka Akcyjna

Q1 2004 Results Increase of net profit y-o-y

Full use made of positive refinery market conditions



- The highest net profit in the company's history* -> PLN 397 m
- ROACE 13.7%** >> WACC 8.9%
- PLN 143 m savings in Q1 04 due to cost cutting programme
- Increase in wholesale volume by over 7%*** y-o-y
 driven by long-term contracts with foreign companies
- PKN ORLEN Group headcount reduced by 599 employees to 14,534
- Effective realisation of expansion projects
 - successful bid for a 63% stake in Unipetrol

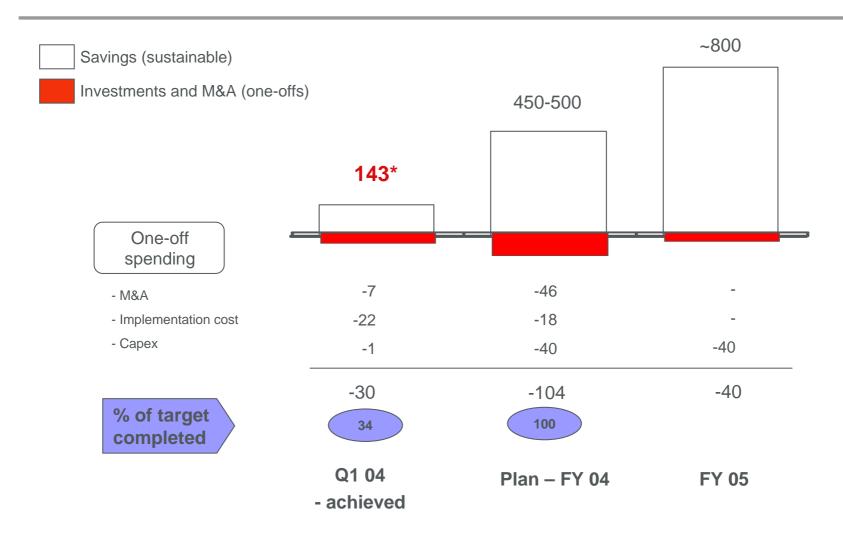


Value streams	ROACE Q1 04		ROACE 2006
PKN ORLEN**	10.1%	√	8%
Production, Wholesale and Logistics	15.8%	√	12%
Retail	5.6%		14%
Corporate centre	na		na
Strategic expansion costs	na		na
Subsidiaries & strategic investments	na		na

Operating cost reduction in PKN ORLEN Q1 04 plan fully realised

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^{*} Savings achieved due to the 350 cost cutting initiatives that have been implemented

Market environment in oil & gas sector





Crude oil price, Brent (USD/b) Q1 04 vs Q1 03

Favourable conditions utilised





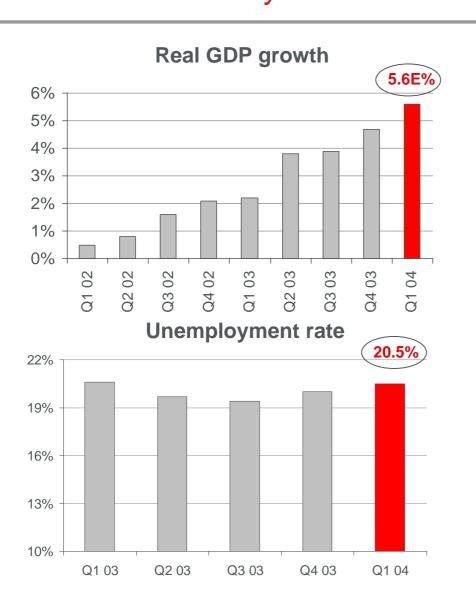


- Crude oil price increased by 1.7% on average in Q1, from 31.52 USD/b to 32.05 USD/b (y-o-y)
- 21.6% fall in refinery margin from 4.79 USD/b to **3.76 USD/b** (y-o-y)
- Negative impact of lower refinery cracks on EBIT of about PLN 46 m (ceteris paribus)
- Increase of Ural/Brent differential by 41.8%, from 2.08 USD to 2.95 USD (y-o-y), theoretical positive impact on EBIT of about **PLN 73 m** (ceteris paribus)

Market environment – Poland Noticeable recovery in the economy







- Visible increase of GDP proves stable economic recovery. High unemployment rate continues 20.5% (fall of 0.1pp y-o-y vs. increase of 0.5 pp q-o-q)
- Increase of new car sales by 22.5%E
 (Q1 04 vs. 1Q 03)
- Sale increase of domestic industrial production by 19.1%
- Estimated increase of domestic fuel consumption (gasoline, diesel and LHO) by about 6% (y-o-y)
- Decrease in PLN/USD exchange rate from 3.90 to 3.82. Negative impact on EBIT of almost PLN 14 m (ceteris paribus)

Profit – result of restructuring reflected in net profit*** ↑



IFRS basis, PLN m	Q1 04	Q1 03	change
Revenues*	6 325	4 962	27,5%
Cost of sales*	-5 112	-3 793	34,8%
Distribution costs	-542	-455	19,1%
Administrative expenses	-184	-209	-12,0%
Other	18	85	-78,8%
Profit from operations	505	590	-14,4%
Profit before income tax and minority interests	517	513	0,8%
Net profit	397	355	11,8%
Net profit - LIFO	305	205	48,8%
PLN	Q1 04	Q1 03	change
EPS	0.93	0.84	10,7%

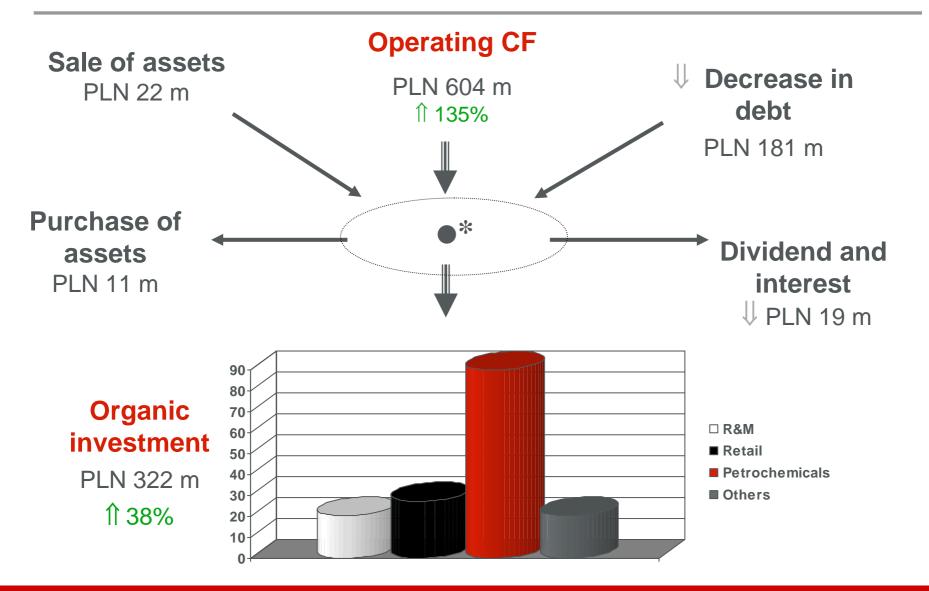
- c.2% increase of revenues, excluding German operations*
- Visible effect of cost reduction, excluding German operations:
 - Reduction of cost of sales on LIFO basis by about 1%
 - Only **2%** increase in cost of distribution, against volume increase of 7%**
 - Reduction of administrative expenses by about **9%**
- Negative effect of forex of PLN 44 m
- Positive impact of Polkomtel dividend on net profit of PLN 68 m vs. PLN 47 m in Q1 03

Operating CF >> organic CAPEX

Proper cash flow management







^{*} others -> PLN 93 m

^{**} Assuming memorial accounting principle - the total investment in Q1 04 amounted to PLN 262 m

Consequent quarter of satisfactory profitability in refinery segment

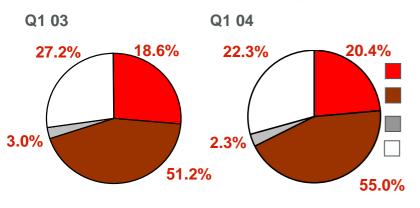




Refining and wholesale

IFRS basis, PLN m	Q1 04	Q1 03	change
Revenue	3 958	3 942	0,4%
Total costs of the segment	3 534	3 441	2,7%
Profit of the segment	424	501	-15,4%
Sales (tt)**	1 933	1 760	9,8%

Structure of sales, by volume



Gasoline
Diesel & LHO
LPG
Others

- Recovery in domestic fuel consumption
- Increase of light product sales by
 6.8%* due to long term contracts with foreign companies
- Maximisation of margin volume and favourable fuel quotation visible in:
 - increase of inland premium to PLN 103 m
 - increase of fuel exports by 40%
- PLN 35 m savings in logistics
- Segment result of PLN 424 m
- Increase of segment result on LIFO basis by 5% to PLN 311 m

^{*} Excluding German sale

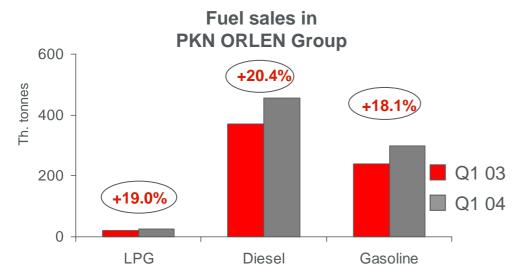
Seasonality of retail sales

visible in segment's profit



Retail

IFRS basis, PLN m	Q1 04	Q1 03	change
Revenue	2 478	1 695	46,2%
Total costs of the segment	2 497	1 719	45,3%
Profit of the segment	-19	-24	-
Sales (tt)	753	637	18,2%



 Total volume of sales increased by 18.2%, mainly due to consolidation of German operation

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- Decrease of gasoline volumes accompanied by an increase in diesel volumes and dramatic increase in LPG*
- Increase of sales volume by 1.8% in Polish CoDo sites
- As a result of the strategy implementation margins on non-fuel goods and services increased by 10%*
- Seasonality of retail sales** and low margin on German market visible in ORLEN Deutschland results
- Segment results improved by PLN 5 m

^{*} Refers to CoDo sites in Poland

High profitability

Fertilizer market recovery

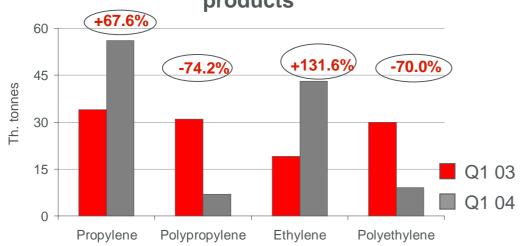


Petrochemicals

IFRS basis, PLN m	Q1 04	Q1 03	change
Revenue	1 270	1 257	1,0%
Total costs of the segment	1 068	1 047	2,0%
Profit of	202	210	-3,8%
Sales (tt)	576	598	-3,7%

- After excluding positive effect of in kind contribution to BOP result in Q1 03, performance was at comparable level of PLN 98 m
- Visible margin improvement and lower sales volume
- Operating profit increase in Anwil subsidiary of PLN 51 m net profit increased by over 650%
- 106% increase of segment results**
- Positive impact of BOP results on PKN ORLEN results of PLN 11.9 m, in Q1 04



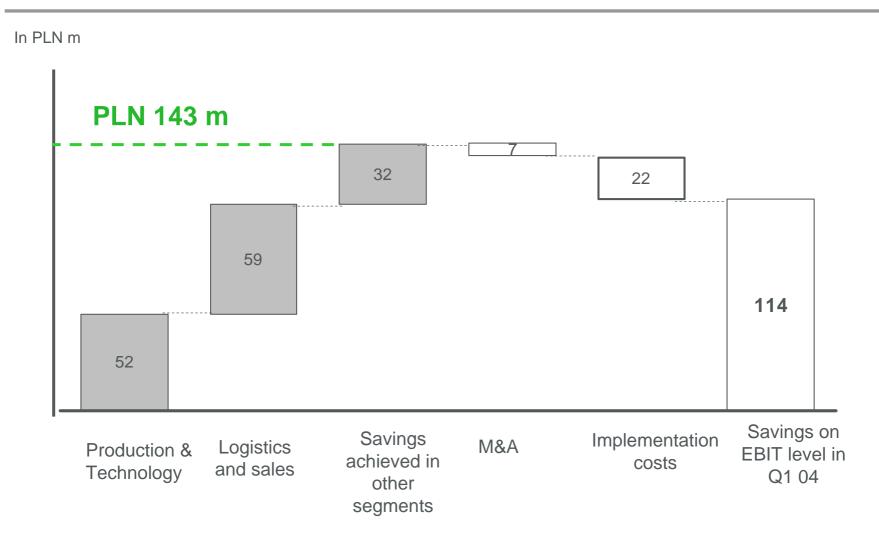


Supporting slides

Cost cutting programme

Positive influence of cost cutting programme on Q1 04 results





Supporting slides

ORLEN Deutschland

Orlen Deutschland

Q1 04 performance and plans for 2004



37.5 m EUR



- Fuel margin in Q1 04 was much lower compared to Q1 03 due to tough competition and the increase in oil prices since the beginning of the year
- Sales volumes are traditionally negatively influenced by lower fuel consumption in winter months.

• STAR sites - sales volume increase by 2%

• ORLEN sites - sales volume decrease by 16%

 Motorway sites (Greenfield and Rented) 	5
 Sites (Greenfield, Revamping and Acquisition) 	25
• Land	3

• Other 4,5

Total sites: 30

➤ Substantial upturn is expected in next quarters

ORLEN Deutschland Financial highlights Q1 04



Balance sheets - selected items (PLN m)	Q1 04 Orlen Deutschland
Property, plant and equipment	807
Inventories	128
Trade and other receivables	310
Cash and cach equivalents	368
Total assets	1 661
Equity	544
Provisions	60
Long term liabilities	124
Short term liabilities	858
Total liabilities and shareholders' equity	1 661

Income statements - selected items (PLN m)	Q1 04 Orlen Deutschland
Revenue	1 928
Cost os sales	-1 862
Gross profit	66
Distribution expenses	-105
Administrative expenses	-3
Other operating revenues*/cost	14
Operating loss	-29
Net loss	-31

^{*} Mainstream operation e.g.: lease fee of retail site, shop fee, car wash fee

Supporting slides

Other data



IFRS basis, in PLN m	Q1 04	Q1 03	change
Retail sales of motor fuels (tt)*	752	632	19,0%
Light product sales (tt) **	2 238	1 896	18,0%
Other refinery product sales (tt)	447	503	-11,1%
Pet-chem sales (tt)	576	598	-3,7%
Processed crude (tt)	2 920	3 013	-3,1%
Utilisation	89,2%	92,0%	-2.8pp
White product yield	82,5%	82,6%	-0.1pp
Fuel yield	69,0%	68,0%	+1,0pp
Headcount	14 534	17 295	-16,0%

- Increase of gasoline retail sales by 18% and diesel of 20%, mainly due to consolidation of German operation (252 th.t. on retail level).
- Higher fuel yield by 1% (increase production of gasoline 98 by 39%, diesel by 13% Jet A-1 fuel by 11% in y-o-y.
- Decrease of processed crude oil mainly due to maintenance of production site
- Headcount reduced by 599 in Q1 04 as a result of voluntary redundancy programme

Balance sheet Low gearing



IFRS basis, in PLN m	Q1 04	2003	change
Non current assets	10 684	10 715	-0,3%
Current assets, of which	6 972	6 434	8,4%
Inventories	3 148	3 058	2,9%
Cash and cash equivalents	706	629	12,2%
Total assets	17 656	17 149	3,0%
Shareholders' equity	9 894	9 510	4,0%
Minority interests	444	427	4,0%
Non current liabilities, of which	3 010	2 745	9,7%
Interest bearing borrowings	2 091	1 836	13,9%
Current liabilities, of which	4 308	4 467	-3,6%
Interest bearing borrowings	759	1 195	-36,5%
Total liabilities	17 656	17 149	3,0%

- Positive impact on financing costs due to change in structuring of liabilities reduction of short term interest bearing borrowing by 36.5% vs increase of long term liabilities
- Increase of current assets due to rising crude oil prices
- Gearing at a low level 21.7%, enabling purchase of Unipetrol assets