



Consolidated financial results of PKN ORLEN S.A. Q1 2005 (IFRS)

Implementation of strategy initiatives progress

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16 May 2005



ORLEN

Agenda

Summary of financial results and macroeconomic environment

Strategy update

Financial results Q1'05

Supporting slides



Financial results Q1'05

Key financial data Q1'05 ¹

- **ROACE²** **20.5%**
- **EBITDA** **PLN 1,087 m**
- **Net profit³** **PLN 631 m**
- **Operating cash flow** **PLN 574 m**
- **Gearing⁴** **2.6%**

- 1) Refers to the Capital Group, IFRS numbers in the whole presentation if not otherwise stated
2) ROACE = operating profit after tax / average capital employed (equity + net debt)
3) Includes net profit of PKN ORLEN subsidiaries for Q1'05 of PLN 49 m IFRS based
4) Gearing = net debt / equity

Operating data Q1'05

- **Cost cutting⁵** **PLN 216 m**
- **Wholesale volume sales⁶** **+ 5.7%**
Q1'05/Q1'04
- **Retail volume sales⁷** **- 0.8%**
Q1'05/Q1'04
- **Utilisation ratio⁸** **91.7%**

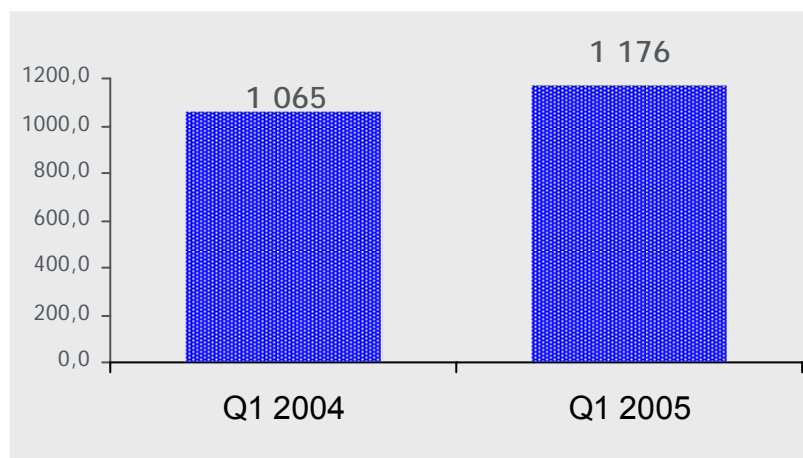
- 5) Additional net effect of Q1'05 vs. Q1'04 amounts to PLN 73 m (calculations referring to 2002 costs base). For further details please go to slides 19 and 28
6) Refers to PKN ORLEN Group sales (gasoline, diesel, Jet, LHO)
7) Refers to PKN ORLEN Group retail sales (gasoline, diesel, LPG)
8) Based on deep processing capacity of PKN ORLEN 13.5 m tonnes/year



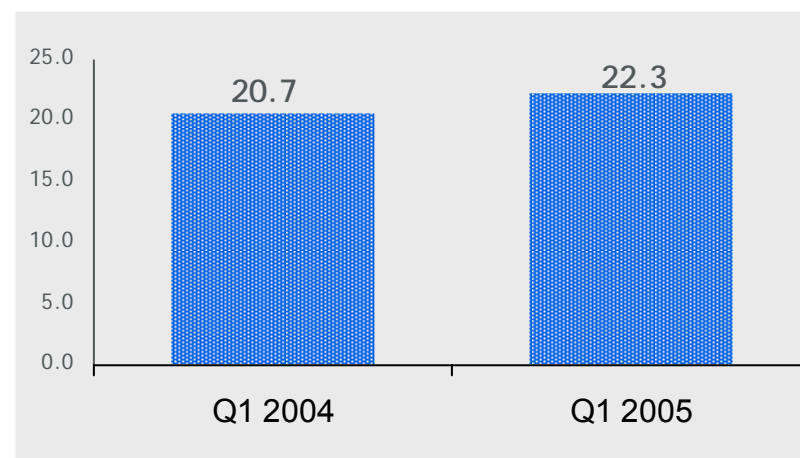
EBITDA and ROACE Q1'05 vs Q1'04

Comparison based on 2004¹ average market environment

EBITDA (m PLN)



ROACE (%)



Financial assumptions for 2005 - delivery on track

Item

- EBITDA
- Personnel costs
- CAPEX

Delivery after Q1'05

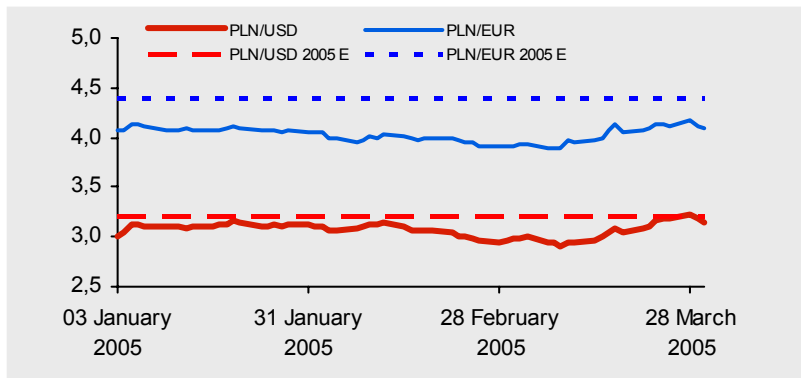
- >10.4%
- Below the level of 2004²
- PLN 387 m

1) Q1'05 and Q1'04 calculated on the same market conditions – average 2004: crude oil Brent 38,3\$/b, Brent/Ural differential 4,1\$/b, refinery margin 5,6 \$/b, PLN/EUR 4,52; PLN/USD 3,65; 2) Refers to PKN ORLEN 3) Refers to PKN ORLEN Group 4) Refers to net profit of parent company PKN ORLEN for 2004

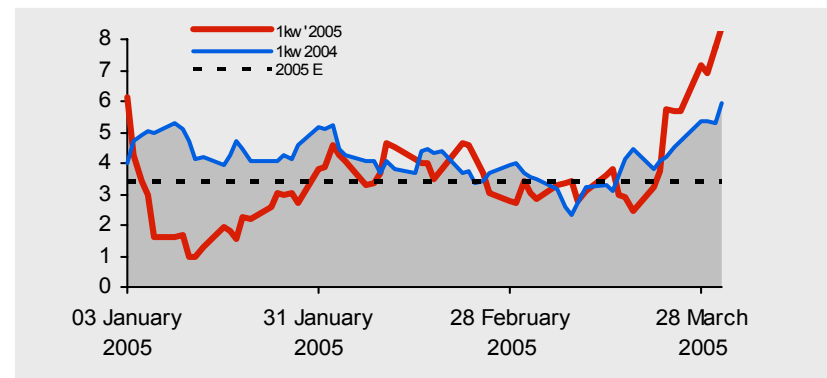


Macroeconomic environment in Q1'05

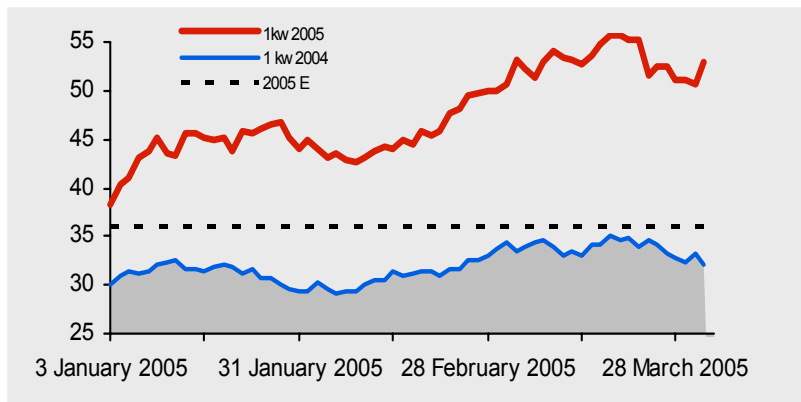
Exchange rates average in Q1'05



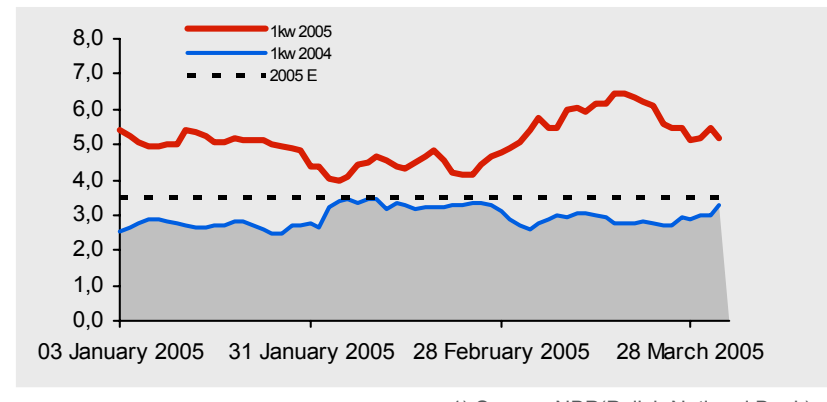
Refinery margin \$3.6/b average in Q1'05 Decrease of 14% Q1'05/Q1'04



Brent \$47.7/b average in Q1'05 Increase of 49% Q1'05/Q1'04



Brent/Ural differential \$5.1/b average in Q1'05 Increase of 72% Q1'05/Q1'04



1) Source: NBP(Polish National Bank)

2) Calculated as: Products (88.36%) vs. Brent Dtd (100%). Products contain Premium Unl (25.21%), EN590 (23.20%), Naphtha (16.51%), LOO (15.31%), HSFO (5.44%) i Jet (2.69%) (source: CIF NWE quotations, except HSFO FOB ARA)



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Supporting slides



Strategy update: Unipetrol

Unipetrol acquisition and integration with PKN ORLEN

Schedule

20 April 2005	<ul style="list-style-type: none"> European Commission approval of PKN ORLEN taking control of Unipetrol
20 – 30 May 2005	<ul style="list-style-type: none"> Closing of the transaction – payment to the Czech Government for the assets, and registration of the shares (CZK 13 bn plus receivables): <ul style="list-style-type: none"> price: c.a. CZK 13 bn for equity and receivables payment: c.a. 90% internal funds, the rest financed with debt
Maximum 3 days after closing of the transaction	<ul style="list-style-type: none"> Send Unipetrol MTO information to the Czech Securities Commission, (concerning Unipetrol, Spolana and Paramo). MTO announcement in 60 days
Beginning of June 2005	<ul style="list-style-type: none"> Corporate takeover of Czech holding (Supervisory Board and Management Board of Unipetrol) Initiate “Partnership” Programme
Third quarter 2005	<ul style="list-style-type: none"> Presentation of financial model of Unipetrol with integration plan and possible synergies as well as initiatives already conducted, after 100 days from the formal closing of transaction.

Actions

- Preparation and delivery of MTO¹ process in accordance with Czech capital market requirements
- Management of integration by Project Management Office –specialists to create framework of organisational structure for integration with Unipetrol Group project:
 - ❖ Detailed plan for the first 100 days of the integration process from the day the formal closing of the transaction was prepared
 - ❖ Elaboration of management model and organisational structure after Unipetrol Group acquisition was prepared and finalization of the selection plan for applicants for key posts
 - ❖ Creation of “Partnership” Programme, by which Czech – Polish management teams will be created, working together on integration activities and concepts (value-creation teams)

¹ MTO – Mandatory Tender Offer



Strategy update: Unipetrol

Intellectual capital dedicated to the Unipetrol project

Nearly 150 specialists are dedicated to the Unipetrol integration process. Over 60% of the team consists of PKN ORLEN employees, the remaining are legal and financial advisors as well as PR specialists.

PKN ORLEN employees

- Three teams dedicated to the Unipetrol integration process :
 - ❖ Project Management Officers
 - ❖ Core members of the integration team
 - ❖ Cooperation staff
- Each particular group is devoted to an individual business segment of PKN ORLEN (retail, production, capital investments, cost-cutting, finance, HR, back-office, environmental protection and others)

Consultants and advisors – areas of activity

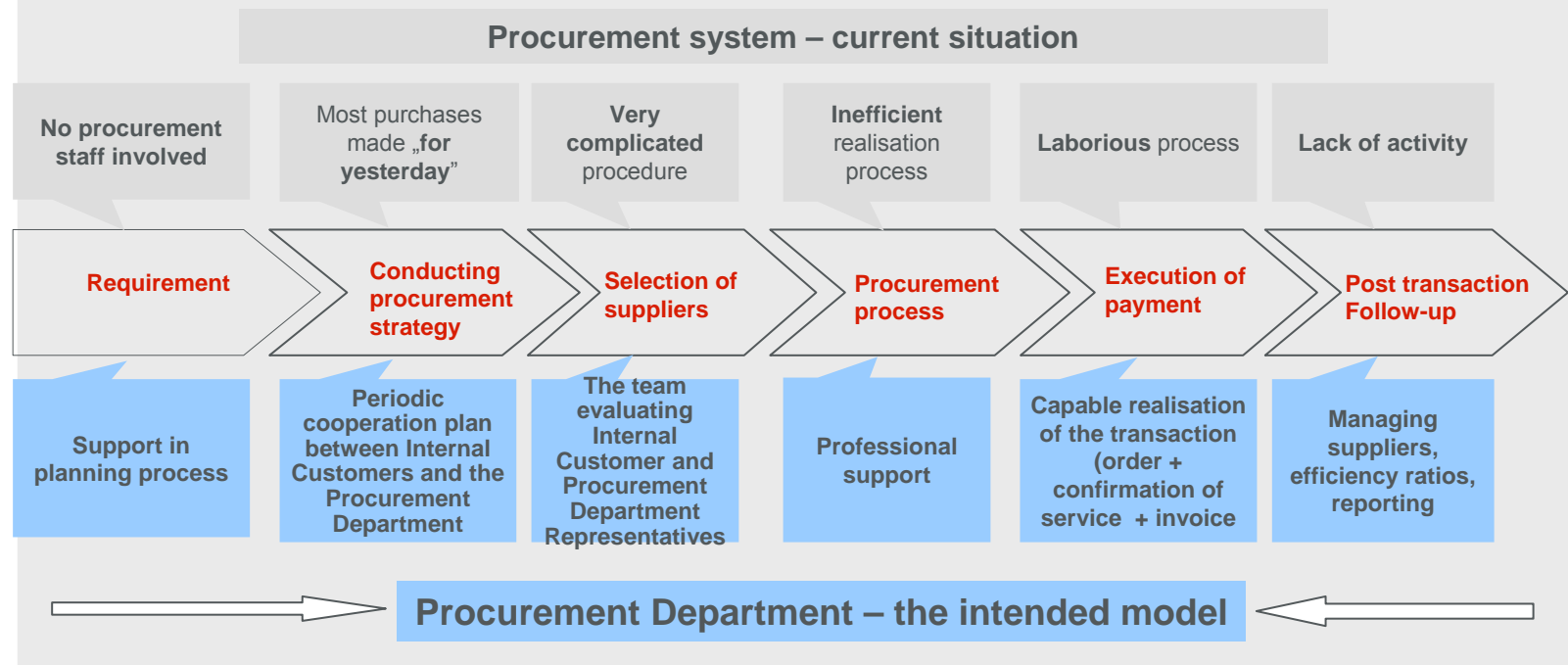
- Integration programme and value generating processes
- Integration-related legal advisory (Poland and Czech Republic)
- Mandatory tender offer for the minority shareholders of Unipetrol, Spolana i Paramo
 - Cooperation with the experts responsible for the valuation of the Unipetrol Group
 - Communication with the Czech SEC



Strategy update: Efficiency Improvement

Efficiency improvement in the Capital Group – new procurement programme

- Cost optimisation through purchase process centralisation
- New procurement structure supports the preparation of the new cost-cutting programme
- New Procurement Office in control of programme objectives



Strategy update: Management by Objectives

Management by Objectives (MBO) Programme Implementation

Basic information about the project

- System MBO¹ was prepared implementation, starting from 1 July 2005, in the whole company as a part of the PKN ORLEN Capital Group's integration.
- The new motivating system for the Management Board and managers of PKN ORLEN and its Capital Group will support the realisation of the value creation strategy.
- The system is aimed at the creation of measures and awards encouraging employees to realise the goals accepted in our strategy.
- The system is aimed at encouraging employees to cooperate in order to achieve the best results
- The implementation of the system is aimed at increasing control of efficiency and expenses.
- The new system will become a central part of the organisational culture aimed at achieving results
- The new motivating system concerns:
 - ❖ Management Board
 - ❖ PKN ORLEN management within the VBM Project.
 - ❖ Management Boards and key strategic posts of the Capital Group's subsidiaries abroad

Programme assumptions

- Personnel are, in accordance with the new system, rewarded for realisation of:
 - ❖ Individual tasks
 - ❖ Solidarity goals (SVA)
- Realisation of the solidarity goals is influenced strongly by the level of the individual. The higher the post the higher the impact of the factor.
- People belonging to the new system are evaluated on the basis of 4-6 individual tasks.
- At least 70% of those tasks should be countable; the goals coming directly from the financial plan.
- Bonuses for people belonging to the new system are calculated annually
- The motivation for goal achievement flows from higher levels of management to the lower.
- Individual tasks have different weightings.
- Total individual tasks realisation is awarded only above 80 points. There are additional rewards for exceeding the plan.



Strategy update: Restructuring of regional corporate structure

Key restructuring goals include improved efficiency of back-office, decentralisation of sales management, and centralisation of back-office.

Restructuring programme - rationale	Actions to be taken
<p>Retail</p> <ul style="list-style-type: none"> • Shrinking of the market share of PKN ORLEN in the retail market • Delay in realization of some capital investment projects • Lack of uniform management of retail distribution channels (CODO, DOFO, DODO) • Low operational efficiency (price management, network planning, investments, procurement) 	<p>Retail</p> <ul style="list-style-type: none"> • Decrease in the number of management centres from 11 to 3 • Decentralization of the sales management processes • Headquarters in Plock/Warsaw will take over operational responsibility • Centralization of procurement processes (products-and non-fuel) • Increased range of responsibilities of Micromanagement • Uniform management of CODO, DOFO, DODO stations, including their expansion plans
<p>Wholesale</p> <ul style="list-style-type: none"> • Lack of uniform management within the Capital Group • Replication of the activity increases costs • Inefficient organizational structure 	<p>Wholesale</p> <ul style="list-style-type: none"> • Compression of the organizational structure, and number of regions • Creation of 5 Regional Wholesale Operators on the grounds of wholesale activity
<p>Logistics</p> <ul style="list-style-type: none"> • High infrastructure costs per unit • Necessity to rationalize the modernization costs of storage depots • Risk of losing competitive position • Non-optimal securing of storage depot space for retail and wholesale activity 	<p>Logistics</p> <ul style="list-style-type: none"> • Decrease in the number of storage depots to 13 • Reduction of train transportation expenses due to the smaller number of storage depots
<p>Finance</p> <ul style="list-style-type: none"> • Decentralization of finance and accounting staff • Non-optimised level of costs • Necessity to adjust the structure to new organizational structure 	<p>Finance</p> <ul style="list-style-type: none"> • Decrease in the number of regional finance-accounting offices to 3 as well as stock-taking and service station controllers. This is aimed at improving operational efficiency and to fit with to the new regional organizational structure
<p>Back office</p> <ul style="list-style-type: none"> • Necessity to adjust the organizational structure of the back office to fit with other regional departments 	<p>Back office</p> <ul style="list-style-type: none"> • Adjust activities as a consequence of changes in retail and wholesale



Strategy update: Restructuring of regional corporate structure

Voluntary Retirement Programme

Offer and the regulations

1. Finalization of employment agreement (nr 2 – 4 not included)
2. Employment in PKN ORLEN subsidiary
3. Employment in a company other than the PKN ORLEN Capital Group
4. Self-employment in a company with the status of employee company

The amount of one-time remuneration term included in The Agreement depends on the duration of employment at a PKN ORLEN company and the timing of the rendering of the declaration by the employee

Professional Employment Package - possibilities

- Acquisition of a service station by the employee
- Self-employment – Authorised Distributor of Heating Oil products
- Managing a service station under the ORLEN brand
- Investment initiatives conducted by PPP-T¹ and associated with the construction of the Technological and Industrial Park infrastructure
- Outplacement associated with the guidance on the employment market
- Assistance of the company in the organization of professional training eg. insurance agent, leasing agent
- Administration and brokerage of real estate
- Cooperation in the lease and sales of LPG modules
- Employment as a travel agent with ORBIS TRAVEL.

Relocation Package

- Cash bonus – the grant
- Return of removal expenses (cantonment grant)
- Return of real estate agency remuneration when renting or purchasing an apartment
- Return of rent expenses for a 6 month period

Training Package

- Proprietorship basics training, accounting basics, how to find employment training
- Future service station manager training
- Others –training with a value of up to a stated limit– training organized by PKN ORLEN S.A.
The location of training depends on the needs of the staff in particular regions.

1) PPP-T The Plock Technological and Industrial Park

*The restructuring process will be performed in accordance with the Restructuring Cooperation Agreement signed in 2002 and in conjunction with the Protection Package. The company will provide considerable help to any employees deciding to change their employer or to become self-employed.



Agenda

Summary of Q1'05 financial results and macroeconomic environment

Strategy update

Financial results Q1'05

Supporting slides

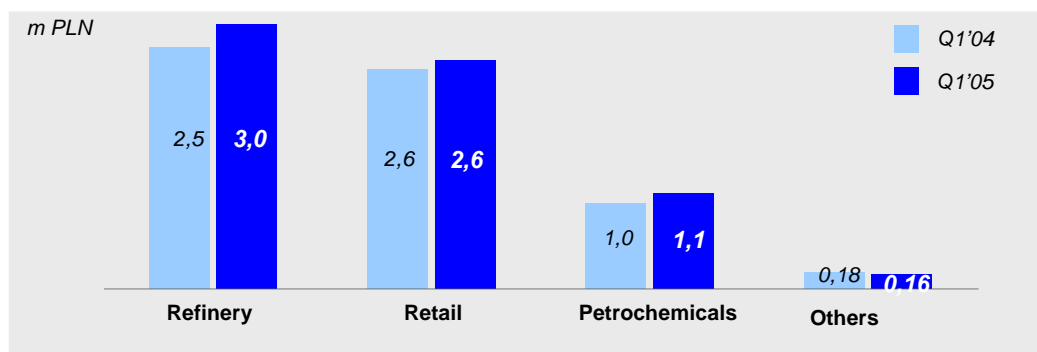


Revenues by segment

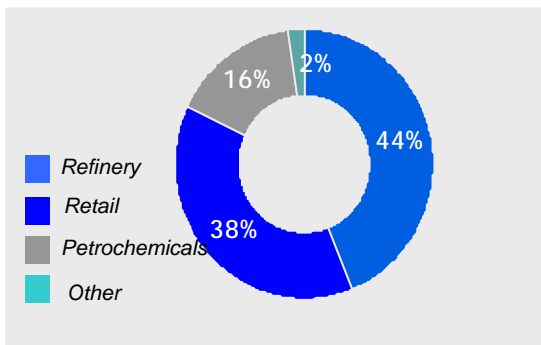
Dynamic increase has continued – refinery and petrochemicals are the leaders of improvement

IFRS basis, PLN m	Q1' 04	Q1'05	y/y	Comment
Revenue total	6 340	6 806	7%	<ul style="list-style-type: none"> Higher revenue was driven by growing product prices and increase in sales volume The increase in refining revenues was supported by the increase in the volume of light product sales of 5.7% Result of good market conditions for PKN ORLEN and Anwil products
of which				
Refining¹⁾²⁾	2 724	2 990	10%	
Poland	2 273	2 546	12%	
Germany (without excise tax)	180	224	24%	
excise tax (Germany)	271	220	-19%	
Retail²⁾	2 473	2 579	4%	
Poland	998	1 179	18%	
Germany (without excise tax)	538	572	6%	
excise tax (Germany)	937	828	-12%	
Petrochemicals	968	1 074	11%	
Others	175	163	-7%	

Comparison of revenues by segment Q1'05 vs. Q1'04



Segment revenue structure Q1' 05



1) Production, Wholesale and Logistics segment



Expenses

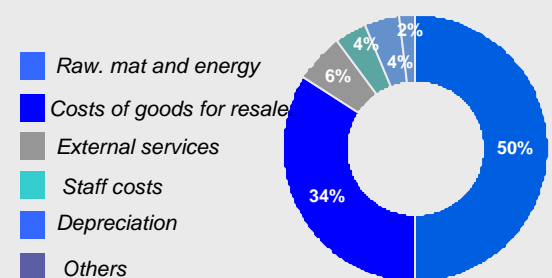
Operating costs grew by less than revenues

IFRS basis, PLN m	Q1'04	Q1'05	y/y
Raw materials and energy	2 595	3 269	26,0%
Costs of goods for resale	2 260	2 197	-2,8%
External services	390	370	-5,1%
Staff costs	260	257	-1,2%
Depreciation and amortisation	301	279	-7,3%
Taxes and charges	84	92	9,5%
Others	35	41	17,1%
Total	5 925	6 505	9,8%
Variable costs	4 946	5 567	12,6%
Fixed costs	979	938	-4,2%
Other operating costs	30	64	113,3%
Change in inventories	-102	-492	382,4%
Total operating costs	5 853	6 077	3,8%

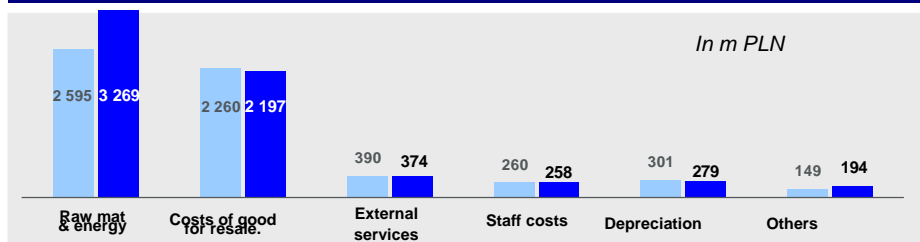
Comment

- Increase in raw materials and energy of 26% due to higher crude oil prices, volume processed by 16%, and increase in volume of crude oil processed by 11%
- Cost reducing activities
- Decrease of fixed costs due to cost cutting programme

Structure of operating costs Q1 '05



Comparison of operating cost structure Q1'05 vs. Q1'04



Operating profit by segment

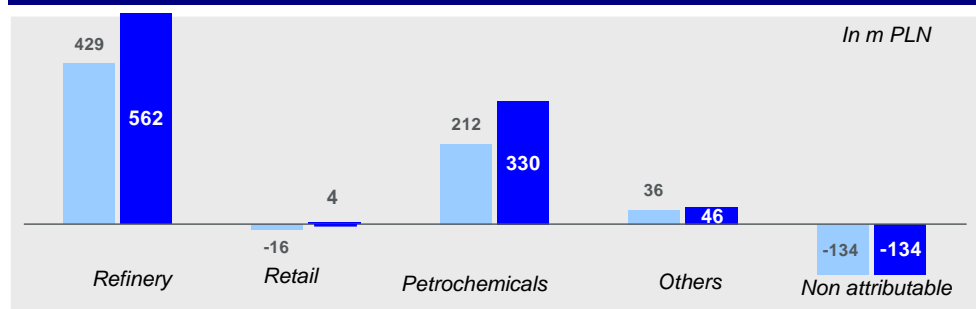
Visible improvement in results across all segments

IFRS basis, PLN m	Q1'04	Q1'05	change
Operating profit	527	808	53,3%
<i>of which:</i>			
Refining¹	429	562	31,0%
Retail	-16	4	n.a.
Petrochemicals	212	330	55,7%
Others²	36	46	27,8%
Non attributable³	-134	-134	0,0%

Comment

- The significant increase in operating profit was due to high refining margins, the Brent/Ural differential, and the result of efficiency activities
- Despite an operating loss at ORLEN Deutschland of PLN 36 m, the retail segment still achieved a positive result
- The good results in petrochemicals were supported by the encouraging achievements of Anwil and BOP as petrochemicals market conditions improved

Comparison of operating profit structure Q1'05 vs. Q1' 04



1) Production, Wholesale and Logistics

2) Departments responsible for energetic media and social activity and services subsidiaries of PKN ORLEN

3) Includes corporate centre of PKN and subsidiaries not mentioned in previous segments



Profit and loss account

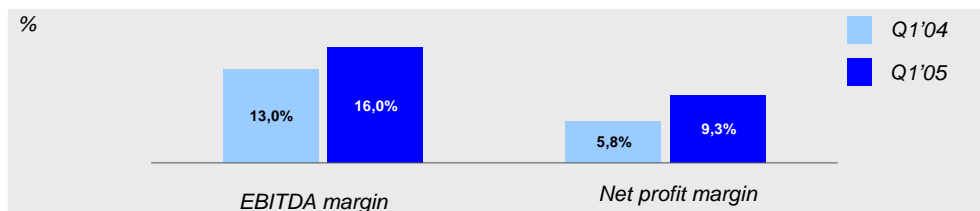
Record net profit reflected in the ROACE of 21%

IFRS, PLN m	Q1'04	Q1'05	change
Revenues	6 340	6 806	7,4%
Cost of sales	-5 094	-5 325	4,5%
Distribution costs	-544	-489	-10,1%
Administrative expenses	-186	-199	7,0%
Others ¹	11	15	-
Operating profit	527	808	53,3%
Financial income	96	46	-52,1%
Financial expenses	-137	-67	-51,1%
Profit before tax&minorities int.	493	786	59,4%
Tax	-109	-145	33,0%
Net profit	366	631	72,4%

Comment

- Reduction of operating costs caused by a decrease in distribution costs by 10%
- Increase of administrative expenses as a result of reclassification of provision for voluntary redundancy scheme between administrative cost and production cost. On comparable basis the adm. expenses in Q1'05 were lower by c.a. 4%
- After the elimination of the Polkomtel dividend in in Q1'05 (PLN 68 m) financial income increased by 182%
- Lower financial expenses due to lower exchange credits interests due to appreciation of PLN vs. USD and also relating to a lower foreign exchange losses
- Significant increase of EBITDA margin by almost 2 pp.

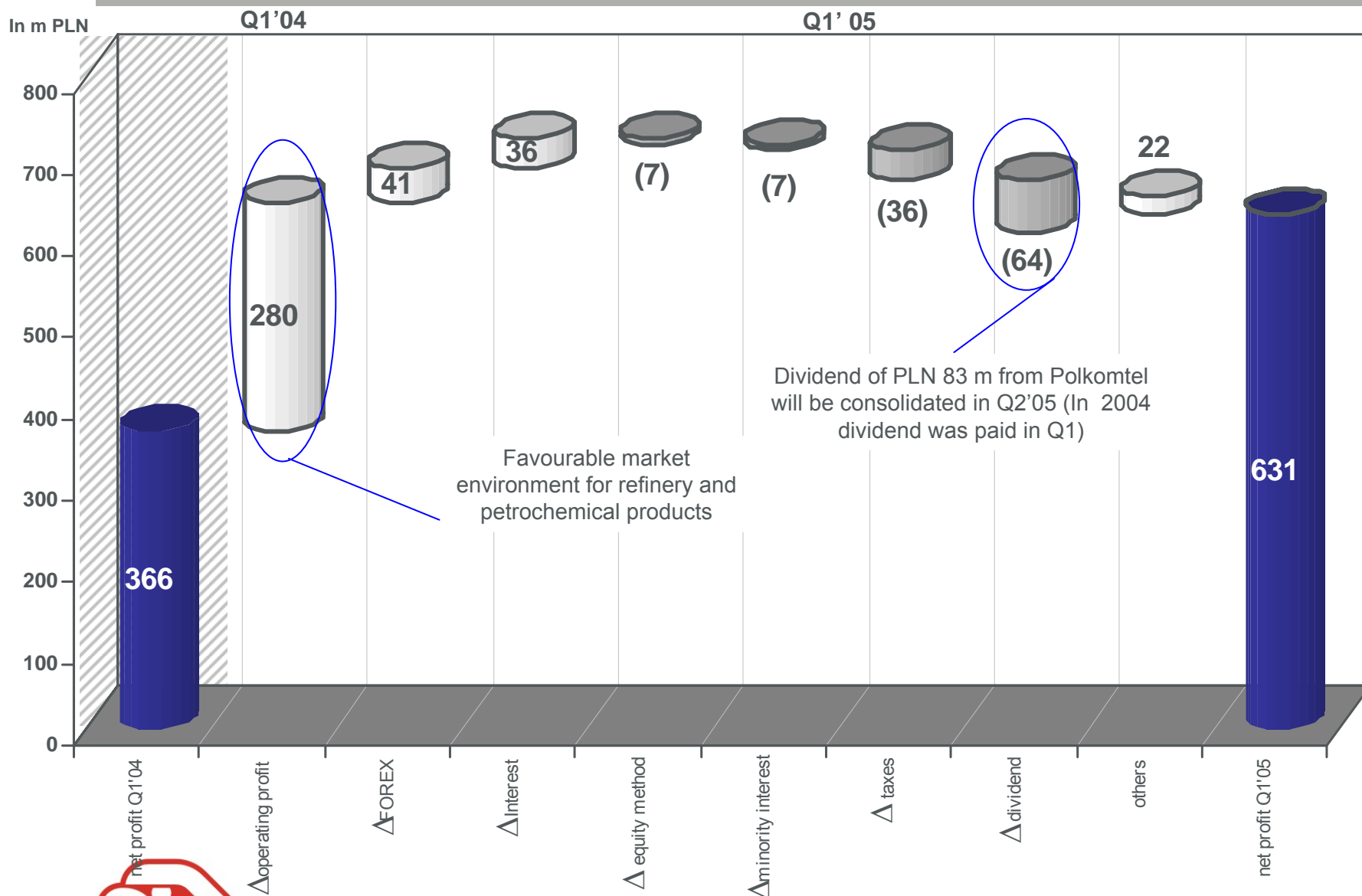
Comparison of EBITDA margin and net margin Q1'05 vs. Q1'04



1) Other operating income and expenses

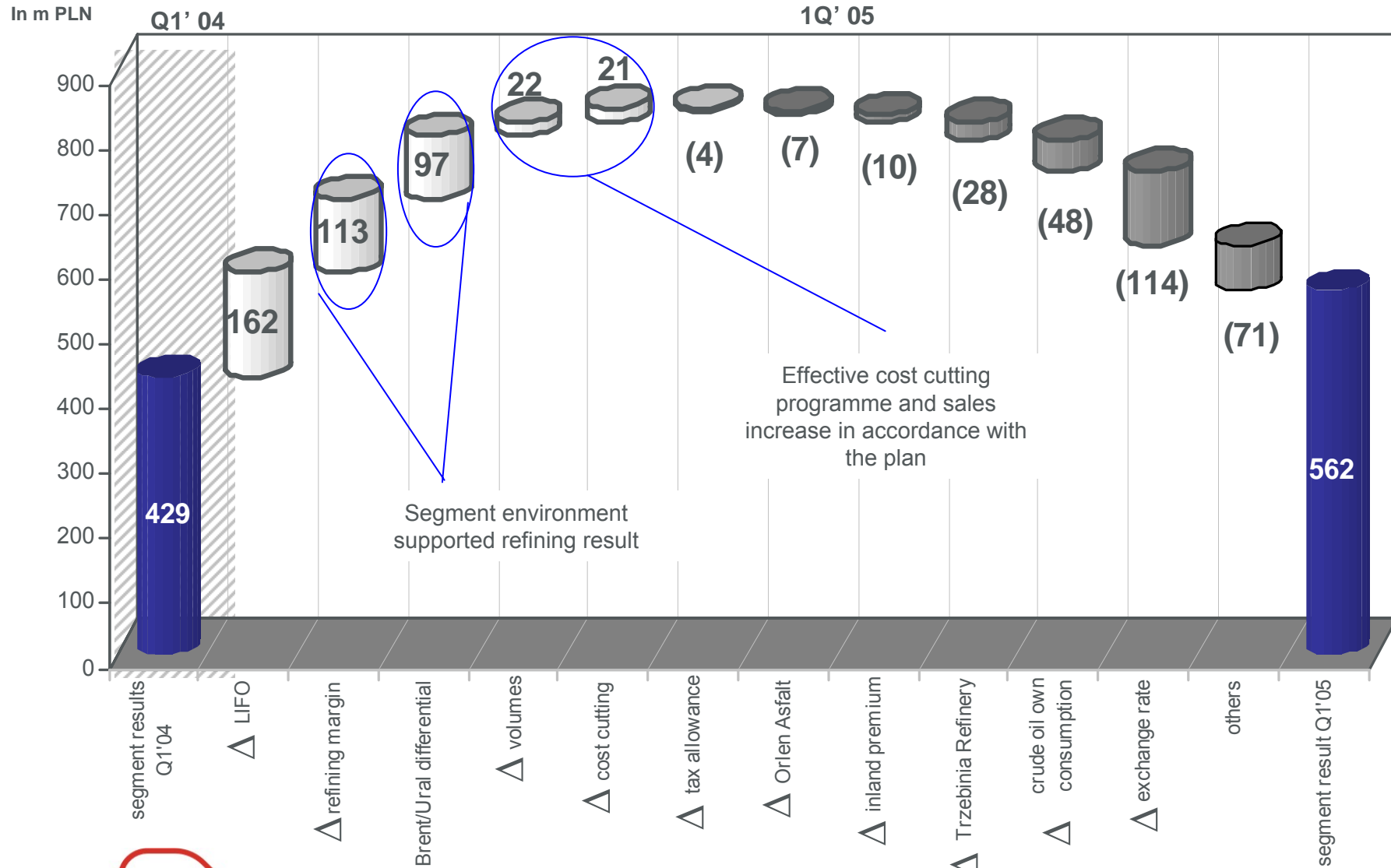


Operating activity main driver of the net profit increase



Refining segment¹⁾

Increase in operating efficiency and exploitation of favourable macroeconomic conditions

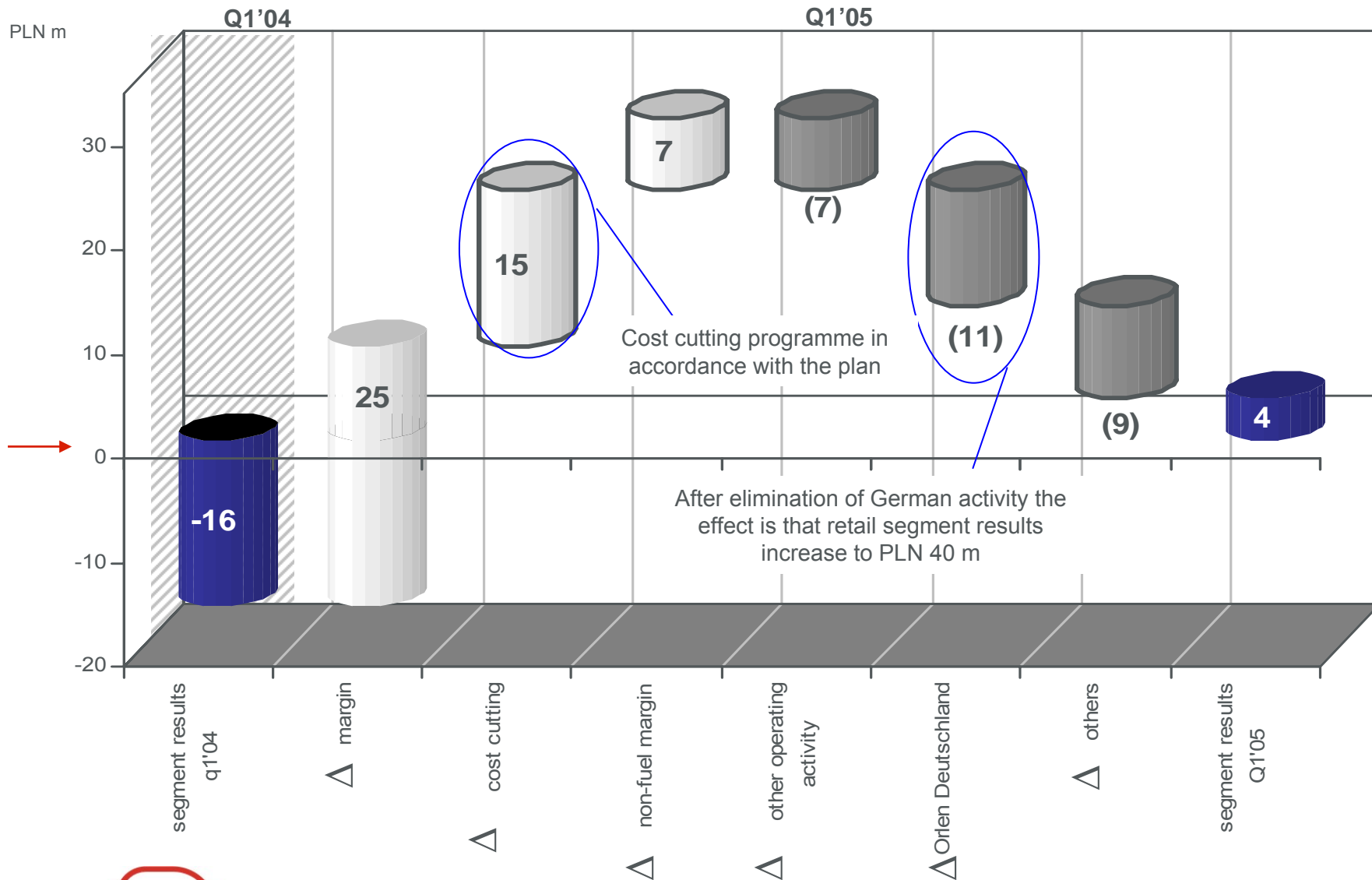


1) Production, Wholesale and Logistics



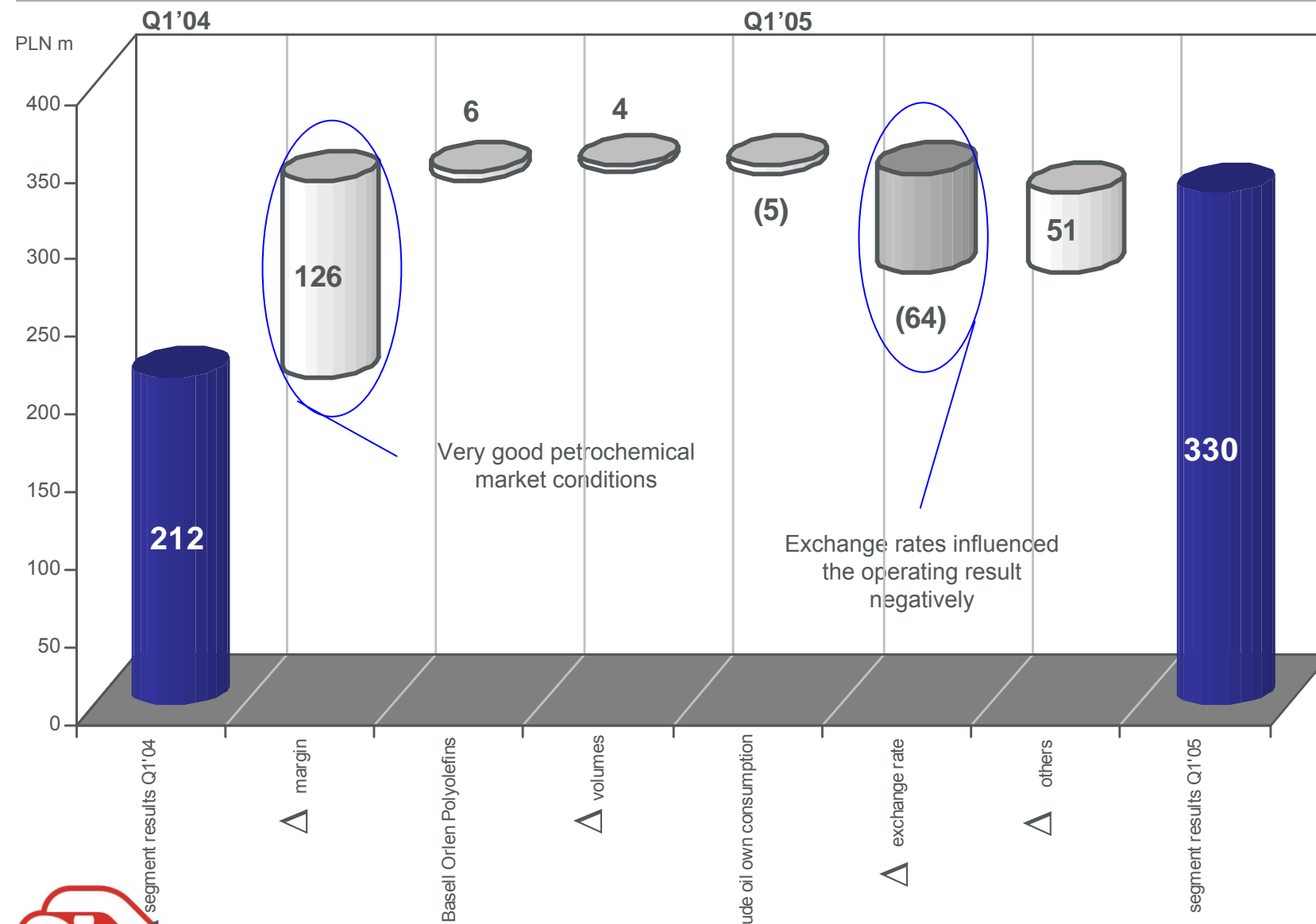
Retail Segment

Improvement due to efficiency programme



Petrochemical Segment

Substantial performance increase due to petrochemical margin improvement



Cost Cutting Programme Results

Summary of Cost Cutting Programme effects – Q1'5

- Effects of initiatives realised in Q1'05 of PLN 216 m are above target.
Leader: Production. Logistics and Retail also contributed in accordance with the plan
- Management confirms that the company will meet the target (PLN 800 m)*.
- The company is continuously looking for new solutions to increase efficiency.

Efficiency improvement initiatives realised

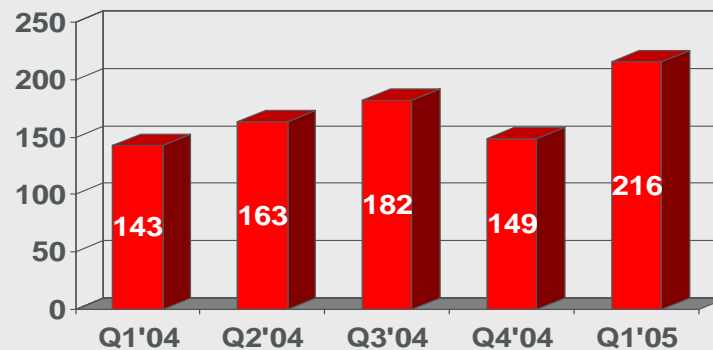
PLN 216 m

Annual initiatives potential

PLN 800 m

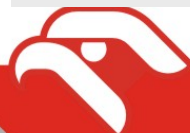
Realisation of initiatives by quarter

Realisation of quarterly cost savings initiatives
Q1'04 - Q1'05



- Potential realised after Q1'05 showed increase in relation to:
 - Q1'04 by PLN 73 m
 - Q3'04 by PLN 34 m
 - Q4'04 by PLN 67 m ('December effect')

* Target in relation to 2002 cost base

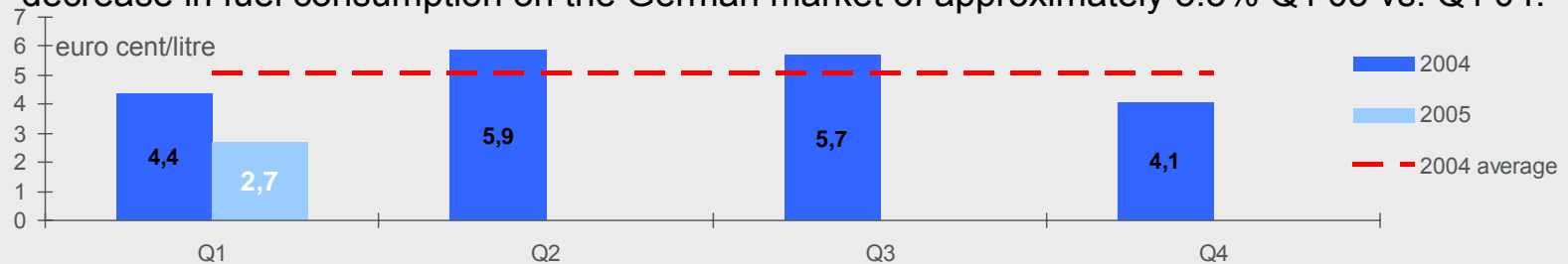


ORLEN Deutschland

Price war damaging retail market

Trends in Q1'05

- Strong competition and high crude prices in Q1 reduced the retail margin to the level of eurocent 2.7. A drop of 38% in relation to Q1'04.
- Total volume sales of fuel increased in Q1'05 by 6% compared to Q1'04. There was a decrease in fuel consumption on the German market of approximately 5.5% Q1'05 vs. Q1'04.



Fuel consumption in Germany in Q1'05¹

- Gasoline decrease 5.7%
- Diesel increase 5.3%

1) In accordance with MWW Mineralölwirtschaftsverband e.V. estimates



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Agenda

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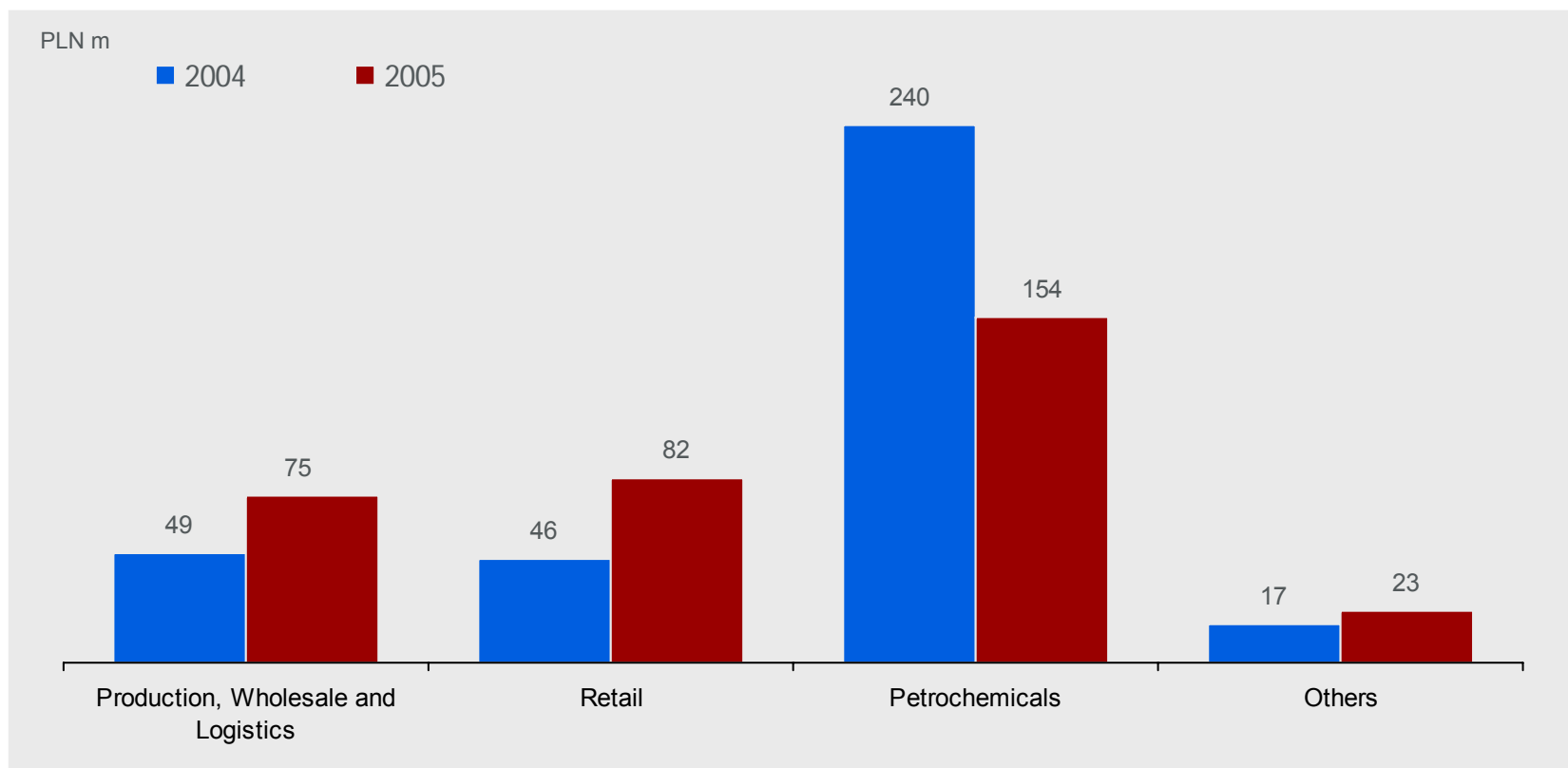
- CAPEX in Q1'05
- Macroeconomic environment
- Operating and financial data Q1'05
- Cost cutting settlement
- ORLEN Deutschland



Investments in 1Q'05

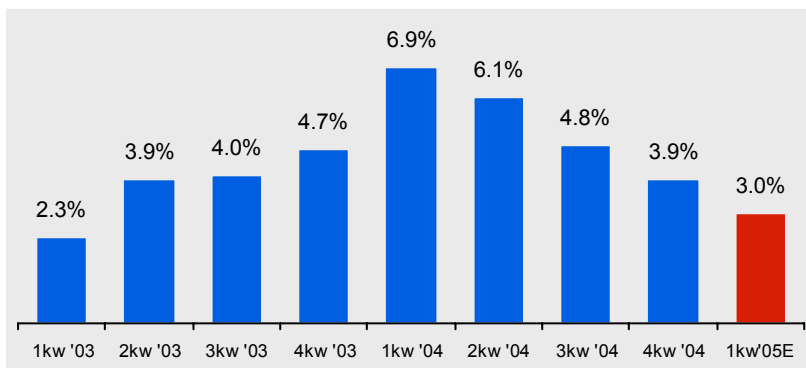
Focus on petrochemical activity

CAPEX in Q1'05

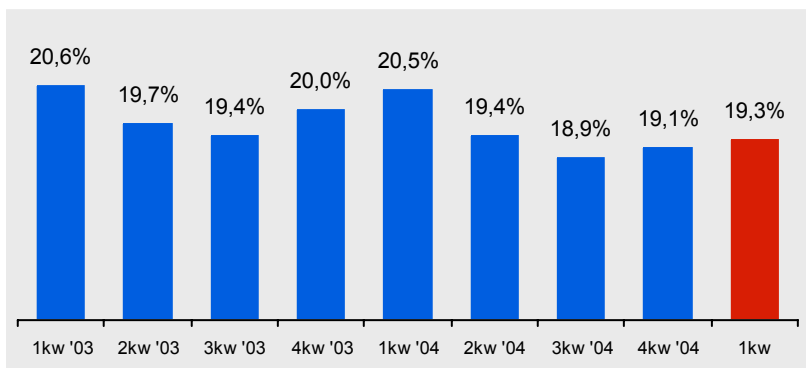


Macroeconomic environment in Poland

Real GDP growth



Unemployment rate



Comment

- Decrease of GDP points to slowdown of economic trends. High unemployment rate – **19.3%** (increase by 0,2pp y/y)
- Estimated decrease in new car sales of **33%** (Q1'05 vs. Q1'04)
- Estimated growth of domestic fuels consumption (gasoline, diesel and LHO) by **1.1%E** (Q1'05 vs. Q1'04)
- Drop of PLN/USD exchange rate of 20% from 3.82 to **3.07** (Q1'05 vs. Q1'04)



Operating highlights Q1'05

Operating data ¹	Q1'04	Q4'04	Q1'05	y/y	q/q
Total sales (tt) , of which	3 298	4 041	3 322	0,7%	-17,8%
- light products sales (tt) ²	2 238	2 754	2 311	3,3%	-16,1%
- other refinery products sales (tt)	447	618	395	-11,6%	-36,1%
- pet-chem sales (tt)	561	569	565	0,7%	-0,7%
- other products sales (tt)	52	100	51	-1,9%	-49,0%
Retail sales of motor fuels³	752	852	746	-0,8%	-12,4%
Processed crude (tt)	2 796	3 240	3 095	10,7%	-4,5%
Utilisation	82,8%	96,0%	91,7%	+8,9pp	-4.3pp
White products yield	82,5%	80,0%	82,3%	-0,2pp	+2.3pp
Fuel yield	69,0%	68,0%	69,1%	+0,1pp	+1.1pp
Headcount⁴	14 534	14 296	14 611	0,5%	2,2%

Due to Basell Orlen Polyolefins consolidation.
Increase by 386 employees. After elimination of
this item headcount decrease by 0.5%

- 1) Refers to PKN ORLEN
- 2) Gasoline, Diesel, LHO, Jet
- 3) Gasoline, Diesel, LPG;
- 4) PKN ORLEN Group

Production data refers to Plock Refinery only, nameplate capacity of 13.5 mt



ORLEN

Refining, wholesale and logistics Q1'05

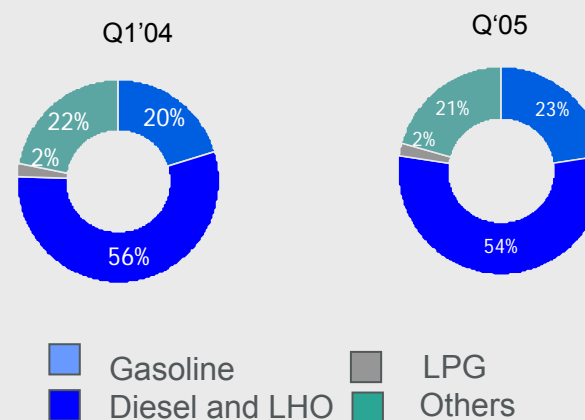
IFRS, PLN m	Q1'04	Q4'04	Q1'05	y/y	q/q
Revenues	3 958	5 933	4 838	22%	-18%
Segment costs	3 529	5 392	4 276	21%	-21%
Segment profit	429	541	562	31%	4%
Sales (tt)	1 933	2 519	1 960	1%	-22%

Changes Q1'05 vs. Q1'04

Increase in total volumes sales of 1%, supported by export growth of 74% to 167 tt

Gasoline volume sales increase by 12.6% and diesel by 0.7%

Product sales structure, volumes



Retail

Q1'05

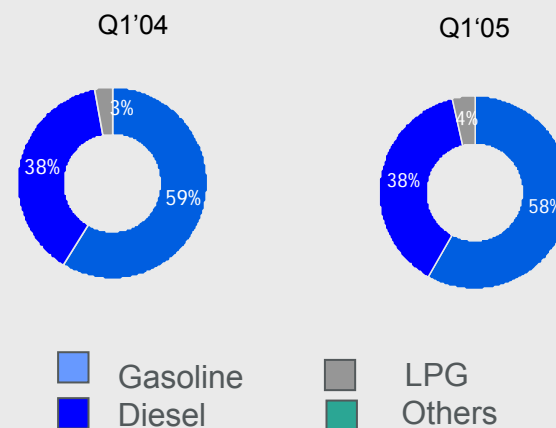
IFRS, PLN m	Q1'04	Q4'04	Q1'05	y/y	q/q
Revenues	2 478	2 937	2 588	4%	-12%
Segment costs	2 494	3 003	2 584	4%	-14%
Segment profit	-16	-66	4	n.a.	n.a.
Sales (tt)	752	852	746	-1%	-12%

Changes Q1'05 vs. Q1'04

Decrease in fuel sales at CODO sites in Poland of 2.4%.

Better segment performance due to increase of non fuel margin by 16.3%

Product sales structure, volumes



Petrochemicals

Q1'05

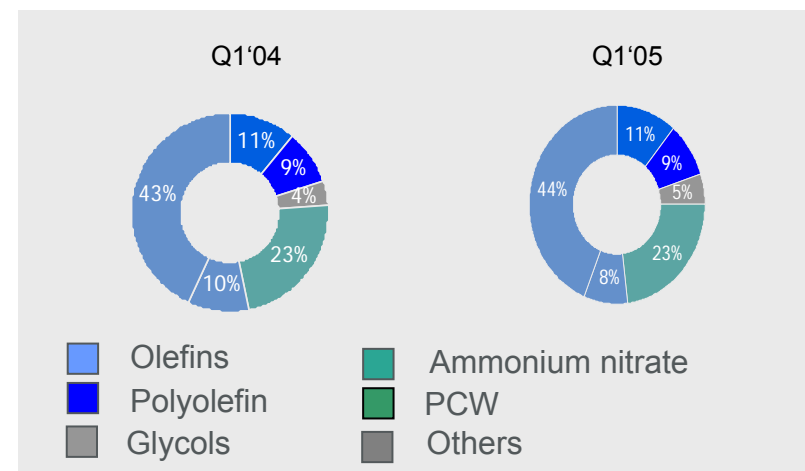
IFRS, PLN m	Q1'04	Q4'04	Q1'05	y/y	q/q
Revenues	1 285	1 496	1 495	16%	0%
Segment costs - total	1 073	1 241	1 165	9%	-6%
Segment profit	212	255	330	56%	29%
Sales (tt)	561	569	565	1%	-1%

Changes Q1'05 vs. Q1'04

Increase of segment result by 51% supported by Anwil contribution PLN 68 m

Excellent segment result, supported by high level of propylene and ethylene cracks and also sales growth of 5.3% and 29.6% respectively

Product sales structure, volumes



Cost cutting programme was undertaken by each segment of the company

Production was front runner of the cost cutting programme in Q1'05



Effects of the programme realised in each segment in Q1'05



ORLEN Deutschland

Financial highlights Q1'05 vs. Q1'04

Financial highlights, PLN m	Q1'2004	y/y	Q1'05
Total assets	1 662	-14%	1 432
Equity	544	-15%	462
PLN m			
Revenue	1 928	-4%	1 844
Costs of sales	-1 862	-3%	-1 806
Distribution and GA costs	-109	-19%	-88
Profit/loss on sales	-43	17%	-50
Other revenue and costs	14	9%	15
Operating profit/loss	-29	20%	-35
Net profit/loss	-31	-29%	-22

Comment

- Decrease in equity connected with drop in exchange rate PLN/EUR
- Visible decrease of PLN 20 m in distribution and GA costs due to the efficiency programme implementation
- Loss on sales connected with significant drop in retail margin to eurocent 2.7/litre

