

Strategic development directions of ORLEN Group

Warsaw, 14 July 2020







Strategic aspirations of ORLEN Group



Key investment drivers

The fundamental challenge of the Polish energy sector is the need for its deep transition





- Transition of the Polish energy system is necessary due to economic, social and regulatory reasons. In Poland it can form a greater challenge than in other EU Member States.
- The national energy system is based on coal, has limited potential for the development of solar and hydro power and does not have nuclear power.



- The use of fossil fuel in the economy will come under greater decarbonization pressure, and electricity will become the leading source of energy.
- Natural gas will gain in importance as a transition technology, with lower level of emissions than coal-based energy, which will additionally stabilize the target system based on renewable energy. The increasing role of gas will require the diversification of supply sources and the development of transmission infrastructure.



- The key changes in the Polish system are the progress of electrification of industry, insulation and cooling of buildings and transportation, a strong increase in renewable energy and a decrease in coal energy production.
- T&D grid will require modernization, expansion and strengthening of the system stabilization mechanisms (using new technologies such as energy storage).

The pressure of investors, consumers and the regulator as well as the development of technology enable the energy transition based on RES and natural gas



Trends

Customers: expecting low-carbon, renewable fuels



- 2/3 of the global population recognizes the changing climate as a threat to their countries.
- More and more customers are choosing alternative drives in the automotive industry (electric and hybrid vehicles), they also choose low-emission energy for homes (gas, prosumer renewable energy).

Technologies: enable cost-effective energy transition

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- Increase in profitability of renewable energy technologies (offshore and onshore wind farms, PV): cheapest energy sources after 2025.
- After 2030 an economically profitable increase in the scale of applications of electric and hydrogen vehicles in transportation, energy storage in RES is expected.

Regulations: the need to decarbonise and reconfigure the assets

- Over 1200 regulations on decarbonization and climate protection after the Paris Agreement against 60 in 1997 after Kyoto.
- Institutional investors with assets worth USD 10 trillion have pledged to limit investments in highly emission fossil fuels (coal, oil). Source: PKN ORLEN's study

Key factors determining the reconfiguration of the mix in the fuel and energy sector

Electricity, including RES





The progressive decrease in the cost of renewable energy technology and energy storage will result in the dynamic development of the dispersed RES energy and a significant increase in demand for electricity

Gas



The need to reduce emissions of the industry and the real estate segment determines the **growing importance of gas power and further increase in demand for this fuel.**

Crude oil



Popularization of alternative (electric) drives, increased demand for biofuels in aviation and maritime transport, development of chemical recycling determine the decrease in demand for crude oil-based feedstock and petroleum fuels. The growing importance of renewable energy and gas will significantly change the European energy mix



Share of carriers in final energy consumption in Europe %



Comments Demand and margins pressure Structural oversupply Important transition fuel In the long run, a balancing medium for renewable sources (RES) The most important direction of energy investments The biggest beneficiary of new regulations and support systems

Central and Eastern Europe is one of the few regions in Europe with an ever increasing demand for energy resources





2. CEE: Bulgaria, Czechia, Estonia, Hungary, Latvia, Lithuania, Poland, Romania, Slovakia, Slovenia.

In turn, the transition in Poland will lead to an increase in demand for electricity and natural gas





1. Electricity demand according to PEP2040 estimates, assuming own use and transmission losses in the grid of ~16% Source: Poland's Energy Policy (PEP) November 2019, Global Energy Perspective McKinsey & Company

The largest companies in the sector participate in the energy transition process, expanding the scope of their activities to other areas



ORLEN

Agenda





2 Strategic aspirations of ORLEN Group



Key investment drivers

ORLEN Group has a leading market position and strong financial foundations



^{1.} As a result of acquisition of Energa

2. Index for consolidated proforma results of ORLEN and Energa for 2019, including the purchase price of Energa share.

The start position predestines ORLEN Group to be a leader of the energy transition in Poland and in the region





Strong financial position

- PKN ORLEN is the largest company in Central and Eastern Europe, with high operating cash flow
- PKN ORLEN has a number of project financing options, ensuring process flexibility



Experience in implementing large investment projects

 Within the last 5 years PKN ORLEN implemented three investment megaprojects, including the most modern gas-steam power plants in Poland (CCGT)

Experience in M&A

 PKN ORLEN has carried out a number of successful acquisitions and integrations also in difficult macroeconomic conditions, e.g. Unipetrol in the Czech Republic, the refinery in Mažeikiai in Lithuania, and recently the acquisition and commencement of integration with Energa and experience related to the process of acquisition of Lotos



A growing position in the energy sector

- In years 2017-2018, PKN ORLEN has launched the gas-steam units (CCGT) in Włocławek and Płock; The Group also has a license to build an offshore wind farm with a capacity of ~1200 MW in the Baltic Sea
- In 2020 PKN ORLEN took over the majority share in Energa Group



 The ORLEN brand is widely recognized thanks to the strong relations of the Group with its clients, employees and cooperating institutions; in the area of its activity ORLEN Group is recognized as one of the best companies in the energy and fuel sector



Very good operating results

 PKN ORLEN's refineries have high operational ratios and are in the second quartile in comparison with their European counterparts (in terms of the ,Net Cash margin'); Płock is considered one of the best refineries Over the next decade, ORLEN Group will seek to take a leading position as a sustainable multi-energy group



Vision and direction of transformation of ORLEN Group by 2030





One of the leading players in Europe

Leader of energy transition in Poland and the region

Provider of integrated customer services A socially responsible group



A stable source of attractive returns for shareholders

Geographic development in Europe along the entire value chain The largest portfolio of attractive assets in renewable and lowemission energy

Handling fuel, energy and purchasing needs in an integrated manner based on current and new channels and digital technologies

Strong investments in sustainable development, decarbonization, initiatives related to the circular economy and social initiatives

Maximizing the value of the company in order to provide financing for the energy transition

ORLEN Group's aspiration assumes active management of the business portfolio through the development of current and new areas





The basis for achieving our vision is the construction of an integrated and diversified multi-energy group ORLEN ORLEN PGNiG Lotos Energa **ORLEN Group activity after mergers across business segments** (illustrative) Planned: wind offshore (ORLEN) and CCGTs ٠ Distribution Retail Upstream **Refinery and Petrochemicals** Renewable and gas of energy and gas energy Å ***†**#







Strategic aspirations of ORLEN Group



Key investment drivers

PGNiG is one of the largest gas companies in Central and Eastern Europe

Key indicators, 2019		Ŕ				4
PGNiG Group		Exploration and production	on	Trading and storage	Gas distribution	Electricity and heat production
EBITDA:	PLN 5.5 bn	= 3.4	4	-0.5	2.0	0.9
Revenues: EV / EBITDA:	PLN 42 bn 5.2	1.2 m t of crude oil, condensate and NGL production	4.5 bn m3 of natural gas production	$\begin{array}{c} \textbf{29.8} \text{ bn } \text{m}^{3} \\ \text{of gas sales} \end{array}$	7 m number of customers	1.2 GW of electric generation capacity
Employment:	24.8 th.	40 m boe of production (~30 in Poland, ~10 in Norway and Pakistan)	54 licenses for the exploration and production of oil and gas in Poland	8.9 bn m ³ of gas trading on the Polish Power Exchange	1 595 Number of municipalities connected to the gas network	5.1 GW of heat generation capacity
		>2 ^{th.} of production wells	1 Olanu	13.5 bn m ³ of imported gas	11.5 bn m ³ of distributed gas	3.9 TWh Electric power sales
		858 m boe of gas and oil resources in 5 countries		3.2 bn m ³ of storage capacity	191 th. km The length of the distribution network with connections	39.2 PJ Heat sales

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Integration of ORLEN and PGNiG will allow the joint preparation of responses to strategic challenges in both companies



Strategic challenges and benefits of integration





Reversing the trend of declining oil and gas production in Poland

Integration with PKN ORLEN will help to improve the management of fossil fuel resources in Poland and implement best practices of operational and investment efficiency.



Gas power development program

PKN ORLEN's experience in managing two CCGT units will enable PGNiG to manage the new units in Stalowa Wola and Żerań in the best way and use the scale in development plans.

Smoothing out the business cycle



PGNiG is heavily exposed to changes in oil and gas prices due to the dominant upstream segment. Merger with PKN ORLEN's downstream segment PKN ORLEN, which usually has a reverse cycle, will allow one to achieve more stable financial results.





Ensuring long-term growth

Forecast development of the Generation and Distribution segments and PGNiG's competences in the area of natural gas will allow for long-term growth in fields relevant to the energy transition.

Limited upstream segment (in comparison with other companies in the sector)

Integration with PGNiG will allow the consolidation of the upstream portfolio in Poland and strengthen the upstream segment in ORLEN (also by smoothing out the business cycle for the downstream segment).



Strengthening balance sheets and stable financial flows

The growing segment of gas distribution in PGNiG offers stable financial flows, not dependent on the economic situation, providing the cash necessary to finance investments.

SELECTED EXAMPLES

The integration of the upstream segment in Poland will allow for better reserves management and operational transition



PGNiG

Lotos



Potential benefits of integration:

 Implementation of cost synergies thanks to consolidation of operating activities, purchases and management in the short term

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- Enabling the increase in production and optimization of resource use in Poland
- Strengthening operational efficiency in upstream activity

In addition to operational and financial synergies PKN ORLEN will be able to achieve combination synergies between segments

Example synergy opportunities between value chains

Optimization of offshore wind energy development by leveraging existing capabilities from Lotos Offshore E&P (in the field of exploitation of fields in the Baltic Sea)



Balancing of irregular production profile from renewable energy sources by gas units

Optimizing trade on the wholesale electricity market by managing a broad portfolio of assets



Lotos

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Extended commercial offering

to customers in the field of fuels, gas and energy (e.g., dual gas & power offering, full B2B coverage with gas, fuel and electricity – "one invoice", Vitay loyalty program expansion)

ORLE

PGNiG

Energa



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